

Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	64	--	--	824	225	77	80	1,087	24	0
Hydrocarbon Gas Liquids	542	0	63	43	-126	--	37	16	234	235
Natural Gas Liquids	542	0	44	30	-141	--	37	16	234	187
Ethane	221	--	--	--	--	--	-3	--	34	25
Propane	184	--	22	24	35	--	16	--	--	107
Normal Butane	60	--	21	1	4	--	25	0	55	5
Isobutane	25	--	1	5	-8	--	0	12	0	11
Natural Gasoline	52	0	--	--	-7	--	0	3	2	39
Refinery Olefins	--	--	20	12	--	--	-1	--	--	48
Ethylene	--	--	1	--	--	--	--	--	--	1
Propylene	--	--	16	12	15	--	0	--	--	43
Normal Butylene	--	--	2	--	--	--	0	--	--	1
Isobutylene	--	--	1	--	--	--	-1	--	--	2
Other Liquids	--	29	--	861	1,997	121	96	2,882	14	16
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29	--	4	374	-55	-18	360	10	0
Hydrogen	--	--	--	--	--	3	--	3	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	29	--	4	374	-59	-18	356	10	0
Fuel Ethanol ⁶	--	23	--	--	368	-48	-10	346	7	0
Renewable Fuels Except Fuel Ethanol	--	6	--	4	6	-11	-8	10	2	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	82	-1	--	-14	78	1	16
Motor Gasoline Blend.Comp. (MGBC) ⁶	--	0	--	776	1,624	176	128	2,444	3	0
Reformulated	--	--	--	163	233	198	106	488	0	0
Conventional	--	0	--	613	1,391	-22	22	1,956	3	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	3,974	335	1,590	-118	47	--	165	5,569
Finished Motor Gasoline	--	--	3,359	86	225	-129	31	--	11	3,499
Reformulated	--	--	1,324	--	--	-160	0	--	--	1,163
Conventional	--	--	2,036	86	225	31	31	--	11	2,336
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	106	49	498	--	-17	--	24	647
Kerosene	--	--	2	--	--	--	1	--	0	1
Distillate Fuel Oil ⁶	--	--	347	94	798	11	73	--	70	1,108
15 ppm sulfur and under	--	--	332	92	749	11	90	--	41	1,053
Greater than 15 ppm to 500 ppm sulfur	--	--	2	2	0	--	-12	--	28	-13
Greater than 500 ppm sulfur	--	--	14	0	49	--	-5	--	0	68
Residual Fuel Oil ⁷	--	--	34	75	--	--	-5	--	32	82
Less than 0.31 percent sulfur	--	--	5	11	--	--	22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	10	19	--	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	19	45	--	--	-20	--	NA	NA
Petrochemical Feedstocks	--	--	3	--	4	--	-1	--	--	7
Naphtha for Petro. Feed. Use	--	--	3	--	--	--	-1	--	--	3
Other Oils for Petro. Feed. Use	--	--	--	--	4	--	--	--	--	4
Special Naphthas	--	--	0	0	--	--	0	--	--	1
Lubricants	--	--	12	6	16	--	-5	--	6	33
Waxes	--	--	0	2	--	--	-1	--	2	2
Petroleum Coke	--	--	26	--	7	--	--	--	19	15
Marketable	--	--	5	--	7	--	--	--	19	-7
Catalyst	--	--	21	--	--	--	--	--	--	21
Asphalt and Road Oil	--	--	35	22	39	--	-30	--	2	125
Still Gas	--	--	47	--	--	--	--	--	--	47
Miscellaneous Products	--	--	2	--	--	--	0	--	0	2
Total	605	29	4,038	2,063	3,687	80	259	3,985	437	5,821

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.